

Greenhouse gas emissions Verification Statement

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Nittetsu Mining Co., Ltd.

Japan Management Association
 Sustainability Center
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1. Objective and Scope of Verification

Japan Management Association Sustainability Center (JMASusC) was commissioned by Nittetsu Mining Co., Ltd. (hereinafter, referred to as “the Organization”) to conduct independent verification on a limited level of assurance. The scope of verification is the following greenhouse gas (GHG) emissions information (including energy consumption information, hereinafter, referred to as “the Monitoring data”) within the organizational boundary*¹ in its fiscal year 2024*² Monitoring Report (hereinafter, referred to as “the Report”) from 1 April 2024 to 31 March 2025.

- 1) SCOPE 1 GHG emissions
 Direct CO₂ emissions within the organizational boundary by using diesel, fuel oil A, fuel oil C, gasoline, kerosene, coke, LPG, city gas, waste oil, explosives, and calcination of limestone
- 2) SCOPE 2 GHG emissions
 Indirect CO₂ emissions within the organizational boundary by using electricity and district heating
- 3) SCOPE 3 GHG emissions
 GHG emissions within the category 1, 2, 3, 10, and 11 of SCOPE 3*³
- 4) Energy consumption
 Energy consumption according to Scope 1 and 2 emissions (unit: MWh)

The objective of this verification is to confirm that the Monitoring data in the Organization’s applicable scope have been correctly calculated and reported in line with the criteria of the monitoring procedure*⁴, and to express our views as a third party. The Organization’s responsibility is to prepare the Report and report the Monitoring data, and JMASusC’s responsibility is to express our views on the monitoring data of the Report as a third party.

2. Procedure of Verification

The Monitoring data in the Report was verified in accordance with the requirements of ISO14064-3:2019 (Greenhouse gases Part 3: Specification with guidance for the verification and validation of greenhouse gas statements), and following processes were implemented:

- Assessment including visiting the Organization’s head office, regarding the information to specify the GHG emissions in the Report, monitoring procedure, monitoring system and related documents
- Interviews with persons in charge of preparing the Report
- On-site visits to Torigatayama Quarry Complex and Oita Quarry Complex (Including Tsukumi Limestone Co., Ltd. and Tsukumi Cooperative Mining Co., Ltd.) to confirm the scope of calculations, emission sources, calculation system and calculation process
- Verifying the evidence for confirmation of the accuracy of GHG emissions by sampling

3. Conclusion of Verification

Within the scope of the verification activities employing the methodologies mentioned above, nothing has come to our attention that caused us to believe that the Organization's Monitoring data in the Report of fiscal year 2024 was not calculated and reported in conformance with the criteria in all material respects.

Verified GHG emissions (t-CO ₂ e)	
SCOPE 1	183,451
SCOPE 2 *5	64,425
SCOPE 3 *6	9,972,419
Breakdown of SCOPE 3	
Category 1	294,318
Category 2	21,160
Category 3	29,578
Category 10	9,316,665
Category 11	310,698

Verified energy consumption (MWh) *7	
Total of SCOPE 1 and 2	588,718

NOTE:

- *1 : The consolidated companies of the Organization (23 companies in total, including overseas companies)
- *2 : The monitoring period for the three overseas companies is from 1 January 2024 to 31 December 2024.
- *3 : Overview of categories of SCOPE 3
 - Category 1 (Purchased goods and services): Purchased raw materials and services, excluding those categorized under Category 2
 - Category 2 (Capital goods): Capital goods purchased or constructed
 - Category 3 (Fuel- and energy-related activities not included in Scope 1 or Scope 2): Fuel, electricity, and heat used
 - Category 10 (Processing of sold products): Downstream emissions from the processing of sold products
 - Category 11 (Use of sold products): Emissions associated with energy consumed in the use of sold products and GHG emissions associated with extraction and sale of steam
- *4 : Monitoring procedure of SCOPE 1, 2, and 3
 “Basic Guidelines on Accounting for Greenhouse Gas Emissions Throughout the Supply Chain (ver.2.7)”, “Database of emissions unit values for Greenhouse Gas Emissions throughout the Supply Chain (ver.3.5)”, and “Reporting Procedure” prepared by the Organization
- *5 : Emission factor for electricity consumption
 - Japan: Basic emission factor under GHG emissions reporting system of Japan,
 - Overseas: Country-specific emission factors
- *6 : The amount of SCOPE 3 (t-CO₂e) is totaled including figures after the decimal point of each category
- *7 : Energy consumption in energy-related activities within Scope 1 and 2 emissions, including renewable energy